

Estimated Ultimate Recovery (EUR)¹/Contingent Resources² - Hebron Field

Reservoir	Produced	Proved	Proved and Probable	Proved Probable and Possible
Estimated Ultimate Recovery (EUR)				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis	84	527	95	665
Hibernia	6	37	9	111
Jeanne d'Arc	17	110	26	264
Total	107	673	130	1039
Cumulative Oil Production (as of February 29, 2024)³				
	10 ⁶ m ³	million bbl		
Ben Nevis	41.7	262		
Hibernia	0.2	2		
Jeanne d'Arc	0.4	3		
Total	42.4	266		
Oil Reserves⁴				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis	42	264.5	53	403
Hibernia	6	35.2	9	58
Jeanne d'Arc	17	106.8	26	261
Total	65	407	88	773
Percent of EUR Recovered				
Ben Nevis		49.8%	44.0%	39.4%
Hibernia		4.2%	2.6%	1.4%
Jeanne d'Arc		2.5%	1.7%	1.0%
Contingent Oil Resources				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Pool 2	3	19	4	32
Pool 3	29	181	40	296
Total	32	200	44	328
Contingent Gas Resources⁵				
	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf
Pool 1	4.3	154	4.9	174
Pool 2			Under Assessment	
Pool 3			Under Assessment	
Jeanne d'Arc	2.8	101	4.4	157
Hibernia	0.5	17	0.8	27
Total	7.7	272	10.1	358
Contingent NGL Resources⁶				
Total	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
			Under Assessment	

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs and oil in not approved pools/underdeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

⁵ Gas contingent resources from pools 2 and 3 are being assessed.

⁶ "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs. NGL resources are being assessed.