

Estimated Ultimate Recovery (EUR)¹/Contingent Resources² - Hebron Field

Reservoir	Produced	Proved	Proved and Probable	Proved Probable and Possible
Estimated Ultimate Recovery (EUR)				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis	84	527	95	596
Hibernia	6	37	9	59
Jeanne d'Arc	17	110	26	165
Total	107	673	130	820
Cumulative Oil Production (as of March 31, 2024)³				
	10 ⁶ m ³	million bbl		
Ben Nevis	42.2	266		
Hibernia	0.3	2		
Jeanne d'Arc	0.4	3		
Total	42.9	270		
Oil Reserves⁴				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Ben Nevis	42	261.1	52	339
Hibernia	6	35.1	9	57
Jeanne d'Arc	17	106.8	26	163
Total	64	403	87	550
Percent of EUR Recovered				
Ben Nevis		50.4%		39.9%
Hibernia		4.6%		1.5%
Jeanne d'Arc		2.5%		1.0%
Contingent Oil Resources				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Pool 2	3	19	4	25
Pool 3	29	181	40	252
Total	32	200	44	276
Contingent Gas Resources⁵				
	10 ⁹ m ³	Bscf	10 ⁹ m ³	Bscf
Pool 1	4.3	154	4.9	174
Pool 2			Under Assessment	
Pool 3			Under Assessment	
Jeanne d'Arc	2.8	101	4.4	157
Hibernia	0.5	17	0.8	27
Total	7.7	272	10.1	358
Contingent NGL Resources⁶				
	10 ⁶ m ³	million bbl	10 ⁶ m ³	million bbl
Total			Under Assessment	

¹ "Estimated Ultimate Recovery (EUR)" are those quantities of petroleum estimated, as of a given date, to be recoverable (Reserves) plus those quantities that have been already produced.

² "Contingent Resources" are volumes of hydrocarbons assessed to be technically recoverable that have not been delineated and have unknown economic viability. Gas, NGLs and oil in not approved pools/underdeveloped fields are currently classified as resources.

³ Produced EUR also include a small quantity of natural gas liquids.

⁴ "Reserves" are those remaining quantities of petroleum anticipated to be commercially recoverable under a development plan to known accumulations from a given date.

⁵ Gas contingent resources from pools 2 and 3 are being assessed.

⁶ "Natural Gas Liquids" (NGLs) are derived from natural gas, which is the portion of petroleum that exists in either the gaseous phase or in solution in crude oil in natural underground reservoirs. NGL resources are being assessed.